

STAKRAFT AS
INTERIM REPORT Q3/12

Q3

Key figures

NOK million	Third quarter			Year to date			Year 2011
	2012	2011	Change	2012	2011	Change	
From income statement ¹⁾							
Gross operating revenues, underlying	6 015	4 193	43 %	23 594	16 272	45 %	22 298
Net operating revenues, underlying	3 119	3 453	-10 %	13 238	13 066	1 %	18 120
EBITDA, underlying	1 185	1 751	-32 %	7 644	7 823	-2 %	10 851
Operating profit, underlying	552	1 188	-54 %	5 801	6 080	-5 %	8 390
Operating profit, booked	-234	2 176	-111 %	4 336	7 093	-39 %	6 203
Share of profit from associated companies and joint ventures	381	251	52 %	1 352	979	38 %	898
Net financial items	1 438	-3 620	140 %	4 119	-4 891	184 %	-3 635
Profit before tax	1 586	-1 193	233 %	9 807	3 181	208 %	3 466
Net profit	638	-1 583	140 %	6 511	712	814 %	40
EBITDA margin, underlying (%) ²⁾	19.7	41.8		32.4	48.1		48.7
ROACE, underlying (%) ³⁾				13.0	18.1		13.9
Items excluded from the underlying operating profit							
Unrealised changes in value on energy contracts	-786	988	-180 %	-1 525	887	-272 %	-1 152
Significant non-recurring items	-	-	-	60	126	-53 %	-1 035
Balance sheet and investments							
Total assets 30.09./31.12.				143 868	148 868	-3 %	143 878
Maintenance investments	265	169	57 %	668	460	45 %	1 129
Investments in new capacity	1 478	1 693	-13 %	4 206	2 902	45 %	5 217
Investments in shareholdings	164	167	-2 %	2 584	1 636	58 %	1 923
Capital employed 30.09./31.12. ⁴⁾				63 006	60 302	4 %	62 546
Cash Flow							
Net cash flow from operating activities	2 190	1 567	40 %	9 320	6 745	38 %	9 521
Cash and cash equivalents 30.09./31.12.				3 098	14 702	-79 %	8 282

Definitions

¹⁾ Underlying items have been adjusted for unrealised changes in value of energy contracts and significant non-recurring items, up to and including the operating profit.

²⁾ EBITDA margin, underlying (%): (Operating profit before depreciation and amortisation x 100)/Gross operating revenues.

³⁾ ROACE, underlying (%): (Underlying operating profit x 100)/Average capital employed (rolling 12 months)

⁴⁾ Capital employed: Property, plant and equipment + intangible assets + receivables + inventories - provisions - taxes payable - other interest-free liabilities + allocated dividend, not disbursed.

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ACCEPTABLE RESULT



We have not seen prices this low in the Nordic region in many years. Still, Statkraft achieved an acceptable result in the third quarter due to high contract coverage and somewhat higher power production than in the same period last year.

The third quarter of 2012 was, like the second quarter, characterised by low electricity prices in the Nordic region. Combined with somewhat higher operating expenses, this generated a lower result from the underlying operations. The result before and after tax was higher than in the same period last year as a result of significant unrealised currency gains in the third quarter of this year combined with a write-down of the shareholding in E.ON AG in the same period last year.

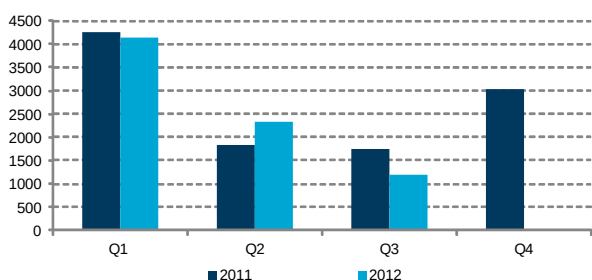
Market conditions in the Nordic region in the third quarter were characterised by heavy precipitation, high reservoir water levels and low seasonal demand. The total of these conditions resulted in the lowest average system price for any third quarter since 2007, with the bottom being reached for July. German power prices also fell some, and the decline was primarily due to higher production of new renewable energy.

The Group's power production was 11.4 TWh in the third quarter, an increase of 4 per cent compared with the same quarter last year. The increase was largest in hydropower production, up 10 per cent from 2011.

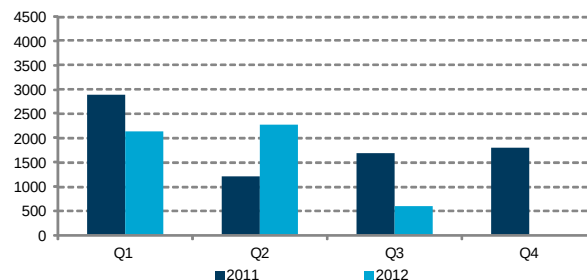
Wind power is an important focus area for the Group, and the activity level has been high for both onshore and offshore wind power in 2012. A milestone was reached in the third quarter, when the 317 MW Sheringham Shoal offshore wind farm in the UK was officially opened. The wind farm is owned by Statkraft and Statoil. In addition, Statoil and Statkraft acquired all the shares in Dudgeon Wind Farm Ltd. The company has a licence for development of up to 560 MW of offshore wind power off the coast of Norfolk, 20 km northeast of Sheringham Shoal. Following the acquisition, Statkraft owns 30 per cent of the company.

A decision was made in the quarter to build another two onshore wind farms in Sweden. The total installed capacity for the two wind farms, Ögonfågeln and Björkhöjden, will be 369 MW. The farms are scheduled for completion in 2014 and 2015, respectively. Combined with the three onshore wind farms opening next year, this means that Statkraft is in the process of becoming a considerable player within wind power.

EBITDA - underlying
NOK million



Cash flow from operating activities
NOK million



Corporate social responsibility and HSE

	Third quarter		Year to date		Year
	2012	2011	2012	2011	2011
Corporate social responsibility and HSE					
Fatalities ¹⁾	2	-	2	3	5
TRI rate ^{1) 2)}	7.5	9.8	7.1	7.7	7.6
Serious environmental incidents	-	-	-	-	-
Full-time equivalents, group	-	-	3 494	3 334	3 301
Absence due to illness, group (%)	2.9	3.3	3.2	3.3	3.4

¹⁾ Includes employees, suppliers and third parties in plants where Statkraft owns 20% or more.

²⁾ TRI rate: Number of injuries per million hours worked. The TRI figures reported in the quarterly report in 2011 have been corrected to reflect reporting of suppliers.

There was one fatal accident in connection with a development project in Peru in the third quarter. In addition, the project suffered another fatal accident in October.

- In July, a contractor employee died in connection with work to secure a tunnel at SN Power's Cheves development in Peru. The accident was investigated by an independent commission and measures are being followed up.
- In October, a contractor employee was killed in connection with tunnel work in the Cheves development in Peru. Work in the tunnel was stopped and the accident is under investigation by an independent commission.

The international activities also require close follow-up of transport safety.

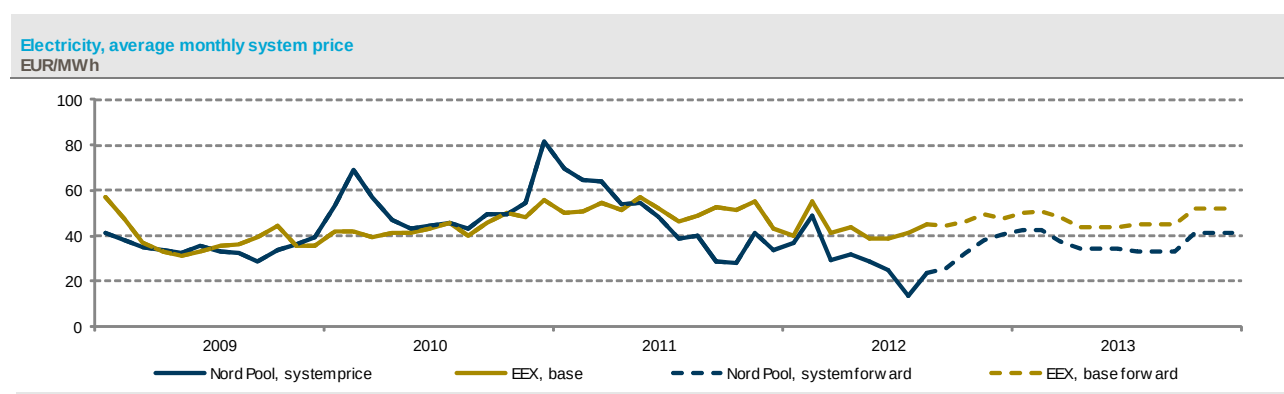
- In September, a truck driver from a project not related to Statkraft died in a traffic accident on a road connected with the Cetin project in Turkey. The accident has been investigated and improvements have been identified and are being followed up. In addition, a project has been established to improve traffic safety in all development projects in International hydropower.

The Group works systematically to reduce the risk of injuries in connection with the Group's activities. Special focus is directed towards potentially high-risk incidents, and the exchange of experience across the Group has been strengthened.

Market and production

Power prices, power optimisation and production form the fundamental basis for Statkraft's revenues. The majority of Statkraft's production is generated in the Nordic region and in Germany. The Group is also exposed in markets outside Europe, mainly through the subsidiary SN Power. Power prices are influenced by hydrological factors and commodity prices for thermal power production. Gas is also an input factor in Statkraft's own power production.

POWER PRICES



Source: Nord Pool and the European Energy Exchange (EEX)

The average system price in the Nordic region was 20.9 EUR/MWh in the quarter, a decline of 42% compared with the same period last year. The decline was primarily the result of:

- high reservoir water levels and high inflow
- somewhat higher power production and increased export to the Continent

Forward prices in the Nordic region fell throughout the quarter due to lower spot prices as well as continued high reservoir water levels.

The average spot price in the German market was 43.7 EUR/MWh in the quarter, a decline of 11% compared with the same period last year. The lower prices were impacted by:

- an increasing percentage of solar power production and good access to other renewable energy
- high imports from the Nordic region

Forward prices in Germany fell throughout the quarter as a result of low consumption and weaker financial outlook.

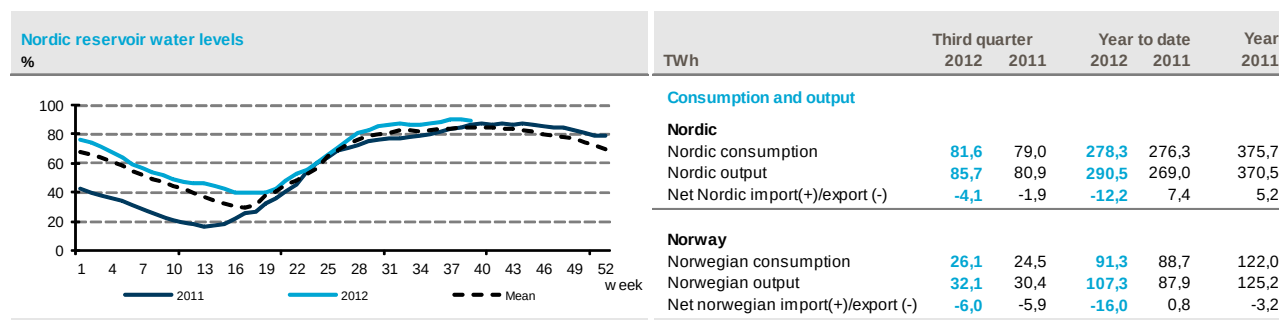
During the third quarter, 4.1 TWh was exported from the Nordic region to the Continent, compared with 1.9 TWh in the same period last year.

EUR/MWh	Third quarter			Year to date			Year 2011
	2012	2011	Change	2012	2011	Change	
Prices							
Average system price, Nord Pool	20.9	36.0	-42 %	29.3	51.5	-43 %	47.2
Average spot price (base), EEX	43.7	49.2	-11 %	43.3	51.5	-16 %	51.1
Average spot price (peak), EEX	53.2	58.5	-9 %	53.0	61.0	-13 %	61.2
Average gas price, EGT/TTF ¹⁾	24.9	21.9	14 %	24.8	21.9	13 %	21.9

Source: Nord Pool and the European Energy Exchange (EEX).

¹⁾ Gas prices in 2012 and 2011 are based on EGT and TTF, respectively.

CONSUMPTION AND RESOURCE ACCESS IN THE NORDIC REGION



Sources: "Nord Pool Nordic electricity market information" and "Nord Pool Country Report Norway"

Inflow was high in the period, and the total reservoir water level in the Nordic region was 108.8 TWh at the end of September, corresponding to 106.2% of normal. The reservoirs were filled to 89.6% of capacity (86.1% in 2011), with a maximum reservoir capacity of 121.2 TWh.

STATKRAFT'S POWER PRODUCTION

Statkraft's production is determined by water reservoir capacity, access to resources (inflow and wind), margin between power and gas prices (spark spread) and power optimisation.

TWh	Third quarter		Year to date		Year
	2012	2011	2012	2011	2011
Production, technology					
Hydropower	11,1	10,0	42,0	31,4	46,0
Wind power	0,2	0,1	0,6	0,6	0,8
Gas power	0,1	0,7	1,0	3,7	4,6
Bio power	0,0	0,0	0,1	0,1	0,1
Total production	11,4	10,9	43,7	35,7	51,5
TWh	Third quarter		Year to date		Year
	2012	2011	2012	2011	2011
Production, geography					
Norway	9,2	7,9	35,3	26,7	38,8
Nordic ex. Norway	1,4	1,5	5,1	4,0	6,0
Europe ex. Nordic	0,3	0,9	1,4	3,3	4,3
Rest of the world	0,6	0,6	1,9	1,7	2,3
Total production	11,4	10,9	43,7	35,7	51,5

The Group produced a total of 11.4 TWh in the quarter, an increase of 4%. Hydropower production increased by 10% due to high inflow in the water reservoirs, while gas power production fell by 81% to 0.1 TWh as a result of a negative spark spread.

Financial performance

The quarterly report shows the development in the third quarter compared with the third quarter of 2011, unless otherwise stated. Figures in parentheses show the comparable figures for the same period in 2011.

NOK million	Third quarter			Year to date			Year 2011
	2012	2011	Change	2012	2011	Change	
Key figures							
Net operating revenues, underlying	3 119	3 453	-10 %	13 238	13 066	1 %	18 120
EBITDA, underlying	1 185	1 751	-32 %	7 644	7 823	-2 %	10 851
Profit before tax	1 586	-1 193	233 %	9 807	3 181	208 %	3 466
Net profit	638	-1 583	140 %	6 511	712	814 %	40

The Group posted a profit before tax of NOK 1586 million (loss of NOK 1193 million) and a net profit of NOK 638 million (loss of NOK 1583 million). The improved result was mainly due to positive unrealised currency gains as well as an unrealised loss on the shareholding in E.ON AG in the same quarter of last year.

EBITDA - UNDERLYING

Underlying EBITDA was 32% lower than in the same quarter of 2011. The decline was primarily due to lower Nordic power prices as well as somewhat higher operating expenses. The production was higher, but not enough to compensate for the decline in power prices. So far in 2012, underlying EBITDA is 2% lower than in the corresponding period last year.

OPERATING REVENUES – UNDERLYING

NOK million	Third quarter			Year to date			Year 2011
	2012	2011	Change	2012	2011	Change	
Net operating revenues, underlying							
Net physical spot sales, incl. green certificates	3 336	924	261 %	13 404	5 580	140 %	7 762
Concessionary sales at statutory prices	58	75	-23 %	216	292	-26 %	401
Industrial sales at statutory prices	-	20	-100 %	-	146	-100 %	130
Long-term contracts	1 506	1 851	-19 %	4 586	4 205	9 %	5 427
Nordic and Continental Dynamic Asset Management Portfolio	36	29	22 %	462	-160	389 %	-124
Trading and origination	136	149	-9 %	461	574	-20 %	834
Distribution grid	218	220	-1 %	770	786	-2 %	1 114
End user	504	633	-20 %	2 682	3 862	-31 %	4 902
District heating, energy sales	87	74	18 %	424	412	3 %	581
Other sales revenues	4	-30	113 %	13	-38	134 %	-49
Currency hedging energy contracts	-10	-	0 %	-	-	0 %	-
Sales revenues	5 874	3 946	49 %	23 018	15 659	47 %	20 978
Other operating revenues	141	247	-43 %	577	614	-6 %	1 321
Gross operating revenues	6 015	4 193	43 %	23 594	16 272	45 %	22 298
Energy purchase	-2 669	-471	-467 %	-9 593	-2 331	-311 %	-2 964
Transmission costs	-227	-269	15 %	-763	-875	13 %	-1 215
Net operating revenues	3 119	3 453	-10 %	13 238	13 066	1 %	18 120

- Lower Nordic power prices were only partly compensated by higher hydropower production.
- The results from the gas power activities were further weakened by a lower spark spread.
- Spot sale revenues increased substantially due to Statkraft offering market access to small renewable energy producers in Germany and the UK from 2012. The contracts are recorded gross in the income statement and will appear in the items net physical spot sales and energy purchases.
- Long-term contracts remained on par with last year. The recorded decline was mainly due to a reclassification in the third quarter of 2011 of contracts from net physical spot sales to long-term contracts.
- Increase in energy purchases as a result of higher external energy purchases in the end-user business.
- The final industrial power contract at statutory prices expired in July 2011.
- The decline in revenues from the end-user activities was due to lower prices.

OPERATING EXPENSES– UNDERLYING

NOK million	Third quarter			Year to date			Year 2011
	2012	2011	Change	2012	2011	Change	
Operating expenses, underlying							
Salaries and payroll costs	-793	-694	14 %	-2 211	-1 965	12 %	-2 759
Depreciation and impairments	-633	-563	12 %	-1 843	-1 743	6 %	-2 461
Property tax and licence fees	-362	-300	21 %	-1 041	-905	15 %	-1 254
Other operating expenses	-779	-708	10 %	-2 343	-2 373	-1 %	-3 256
Operating expenses	-2 566	-2 265	13 %	-7 437	-6 987	6 %	-9 730

- The increase in salaries and payroll costs was mainly due to increased staffing as well as increased pension costs as a result of reduced discount rate and higher manning.
- Higher Norwegian property tax resulted in a cost increase.

ITEMS EXCLUDED FROM THE UNDERLYING OPERATING RESULT

Unrealised changes in value of energy contracts and significant non-recurring items have been excluded from the underlying operating profit. The unrealised changes in value are partly due to the Group's energy contracts being indexed against various commodities, currencies and other indices.

NOK million	Third quarter		Year to date		Year 2011
	2012	2011	2012	2011	
Items excluded from the underlying operating result					
Unrealised changes in value of energy contracts	-786	988	-1 525	887	-1 152
Significant non-recurring items	-	-	60	126	-1 035
Gains/loss from sale of asset	-	-	60	126	126
Accumulated write-downs	-	-	-	-	-74
Impairments of non-current assets and receivables	-	-	-	-	-1 087

- A negative development for the energy contracts in the third quarter of 2012 was mainly due to currency effects on long-term power sales agreements entered into in EUR as well as lower coal prices in indexed contracts.

SHARE OF PROFIT FROM ASSOCIATED COMPANIES AND JOINT VENTURES

The Group has major shareholdings in the regional Norwegian power companies BKK and Agder Energi, as well as shareholdings in companies outside Norway, where a lot of the activities take place through participation in partly-owned companies.

NOK million	Third quarter			Year to date			Year 2011
	2012	2011	Change	2012	2011	Change	
Share of profit from associated companies							
BKK	72	66	9 %	286	378	-24 %	537
Agder Energi	25	87	-72 %	275	230	19 %	443
Herdecke	71	-12	674 %	196	131	50 %	-82
Others	214	110	95 %	594	239	148 %	-
Associated companies	381	251	52 %	1 352	979	38 %	898

- The reduction in share of profit from Agder Energi was mainly due to a less positive development in unrealised changes in value of energy contracts.
- An update of the parameters for valuation of the Herdecke gas power plant has resulted in an improved result compared with last year.
- The increase in share of profit from other associated companies was mainly due to increased revenues from sale of supplementary services in the Philippines as well as positive results from the Sheringham Shoal offshore wind farm, which has started production.

FINANCIAL ITEMS

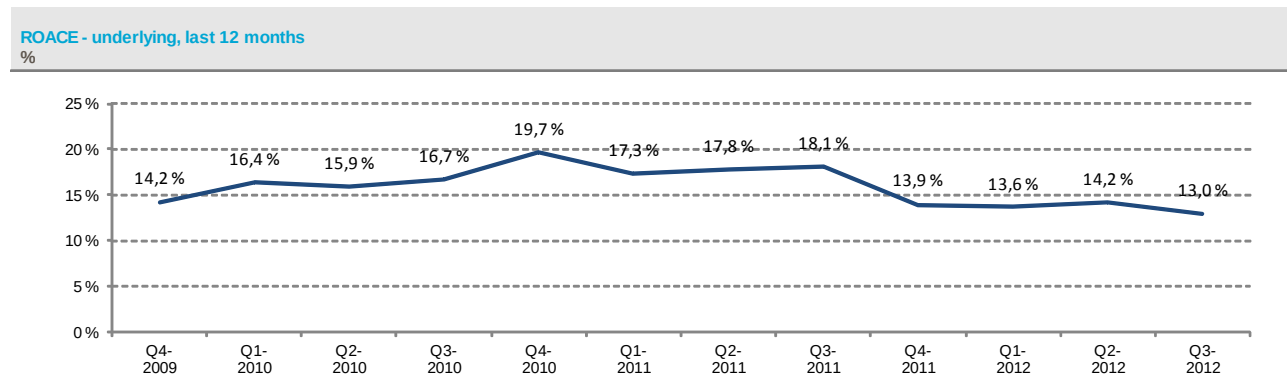
NOK million	Third quarter			Year to date			Year 2011
	2012	2011	Change	2012	2011	Change	
Financial items							
Interest income	73	177	-59 %	231	498	-54 %	572
Other financial income	5	78	-94 %	645	1 211	-47 %	1 309
Gross financial income	78	254	-69 %	875	1 709	-49 %	1 880
Interest expenses	-284	-385	26 %	-932	-1 165	20 %	-1 506
Other financial expenses	-11	-16	33 %	-41	-49	17 %	-42
Gross financial expenses	-295	-401	26 %	-972	-1 214	20 %	-1 548
Currency gains and losses	1 940	-912	313 %	4 461	-1 139	492 %	332
Other financial items	-284	-2 561	89 %	-245	-4 247	94 %	-4 299
Net financial items	1 438	-3 620	140 %	4 119	-4 891	184 %	-3 635

- The decline in financial income was due to lower interest income as a result of a significantly lower average invested amount.
- The decline in financial expenses was primarily due to lower interest expenses as a result of both lower average debt and increased capitalisation of building loan interest paid.
- The net currency effects amounted to NOK 1940 million in the third quarter, and have mainly arisen as a result of a strengthening of NOK and SEK against EUR. The effects primarily relate to internal loans and currency hedging contracts¹.
- Other financial items improved by NOK 2278 million, and can mainly be explained by the write-down of the shareholding in E.ON AG in the third quarter of 2011.

TAXES

The accounting tax expense was NOK 948 million in the third quarter (NOK 390 million). The increase in tax expense was mainly due to higher profit before tax.

RETURN

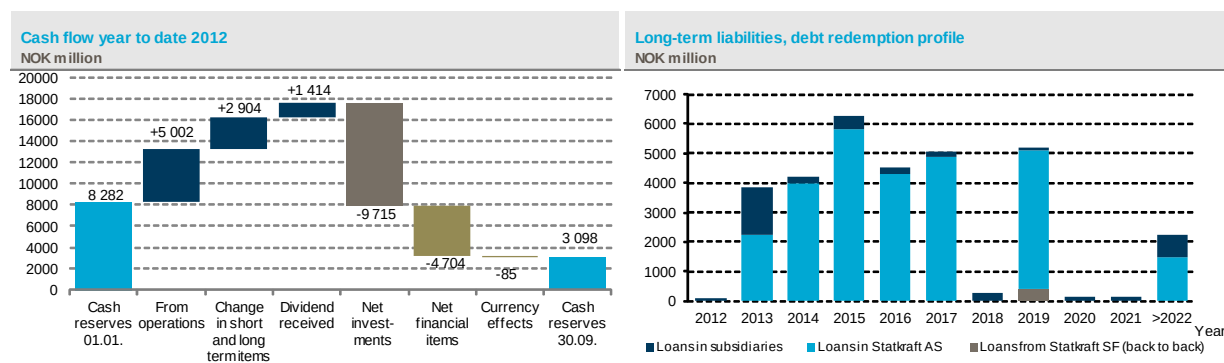


Measured as ROACE, the Group achieved a return of 13.0% over the last 12 months compared with 13.9% in 2011. The decline of 0.9 percentage points was due to a lower operating profit.

Based on the net profit, the return on equity was 8.8% after tax, compared with 0.1% for the year 2011. The return on total capital after tax was 4.6%, compared with 0.8% for the year 2011. The improvement was due to higher profit.

¹ See Note 7 in the financial statement

CASH FLOW AND CAPITAL STRUCTURE



¹⁾ Net investments include investments paid at the end of the quarter, payments from sale of non-current assets, net liquidity out from the Group when acquiring activities, new issues and repayment of debt.

Cash flow year to date

- The Group's operating activities generated a cash flow of NOK 5002 million (NOK 5781 million).
- Changes to short-term and long-term items had a positive effect of NOK 2904 million (negative effect of NOK 346 million), mainly in connection with changes to working capital and cash collateral.
- Dividend received from associated companies relates to NOK 717 million from SN Power associated companies, NOK 298 million from Agder Energi and NOK 399 million from BKK.
- Net investments amounted to NOK 9715 million (NOK 4057 million). The share purchase in Desenvix, investment in new capacity as well as disbursement of loans from Statkraft Treasury Centre, primarily to Scira, the developer of the Sheringham Shoal offshore wind power project, represented the largest items.
- The net liquidity change from financing amounted to NOK -4704 million (NOK -7977 million). New debt amounted to NOK 2471 million (NOK 2354 million), repayment of debt amounted to NOK 3080 million (NOK 3769 million) and disbursed dividend amounted to NOK -4244 million (NOK -7676 million). The minority share of capital contributions in SN Power was NOK 137 million.
- Translation effects for bank deposits, cash and similar amounted to NOK -85 million, and were primarily related to a strengthened NOK against with EUR and USD.

Capital structure

At the end of the quarter, Statkraft had the following capital structure:

- Interest-bearing debt totalled NOK 36 308 million, compared with NOK 39 933 million at the beginning of the year.
- The interest-bearing debt-to-equity ratio was 36.2%, compared with 36.0% at year-end 2011.
- Loans from Statkraft SF to Statkraft AS amounted to NOK 400 million.
- Current assets, except cash and cash equivalents, amounted to NOK 17 758 million.
- Short-term interest-free debt was NOK 15 483 million.
- Statkraft's equity totalled NOK 64 043 million, compared with NOK 65 651 million at the beginning of the year. This corresponds to 44.5% of total assets. The decline was primarily due to dividend and group contribution being higher than total comprehensive income year-to-date.

INVESTMENTS AND PROJECTS

Statkraft has an investment programme and an investment strategy that amounts to about NOK 70-80 billion in the period from 2011 to 2015. Total investments in the quarter amounted to NOK 1907 million.

Investments in the quarter

Maintenance investments (NOK 265 million)

- Hydropower in the Nordic region

Investments in increased capacity (NOK 1478 million)

- Gas power in Germany
- Hydropower in Norway
- Hydropower outside Europe
- Wind power in the UK and Sweden
- District heating plants in Norway

Investments in shareholdings (NOK 164 million)

- Wind power in the UK

Projects

Third quarter	Project	Country	New capacity (MW) ¹⁾	Statkraft's ownership share	Planned completion	
Committed investments in the period						
Wind Power	Ögonfågningen	Sweden	99	60 %	2014	Q4
	Björkhöjden	Sweden	270	60 %	2015	Q4
Completed projects in the period						
Wind power	Sheringham Shoal	UK	317	50 %	2012	Q3
	UEE Macaúbas	Brazil	30	41 % ³⁾	2012	Q3
	UEE Seabra	Brazil	30	41 % ³⁾	2012	Q3
	UEE Novo Horizonte	Brazil	30	41 % ³⁾	2012	Q3
	UEE Barra dos Coqueiros	Brazil	30	36 % ³⁾	2012	Q3
	Main projects under construction					
Hydropower	Svartisen	Norway	250	70 %	2012	Q4
	Eiriksdal og Makkoren	Norway	56	100 %	2014	Q4
	Nedre Røssåga	Norway	-	100 %	2015	Q2
	Kjensvatn	Norway	11	100 %	2014	
	Brokke Nord/Sør	Norway	24	- ²⁾	2014	
	Kargi	Turkey	102	100 %	2013	Q4
	Cetin	Turkey	517	100 %	2015	Q3
	Devoll	Albania	272	50 % ⁴⁾	2018	
	Cheves	Peru	168	100 % ³⁾	2014	Q1
	Binga	Phillipines	120	50 % ³⁾	2014	Q4
	Bajo Frio	Panama	58	30 % ³⁾	2014	Q2
	Theun Hinboun XP	Laos	280	20 % ⁵⁾	2012	Q4
	Gas power	Knapsack II	Germany	430	100 %	2013
Wind power	Baillie Windfarm	UK	53	80 %	2013	Q1
	Mörtjärnberget	Sweden	85	60 %	2013	Q4
	Stamåsen	Sweden	60	60 %	2013	Q1
District heating	Ås	Norway	24	100 %	2013	Q3
	Stjørdal	Norway	20	85 %	2012	Q4

¹⁾ Total for project, incl. partners' share.

²⁾ Owned by Agder Energi (69%) and Skagerak Energi (31%).

³⁾ SN Power's share.

⁴⁾ Under development.

⁵⁾ Statkraft SF's share.

Segments

The segment structure follows the internal management information that is systematically reviewed by the corporate management and used for resource allocation and goal attainment. The segments are Nordic hydropower, Continental energy and trading, International hydropower, Wind power, District heating, and Industrial ownership. Areas not shown as separate segments are presented under the heading Other activities.

Third quarter	Statkraft AS Group	Nordic hydropower	Continental energy and trading	International hydropower	Wind power	District heating	Industrial ownership	Other activities	Group items
From income statement									
Gross operating revenues, underlying	6 015	2 258	2 799	363	35	84	925	116	-566
Net operating revenues, underlying	3 119	2 106	369	241	31	58	476	115	-278
EBITDA, underlying	1 185	1 305	59	63	-48	-1	120	-314	1
Operating profit, underlying	552	1 022	-30	-9	-78	-33	8	-329	1
Operating profit, booked	-234	408	-143	-98	-78	-33	11	-301	1
Share of profit from associated companies	381	-	91	201	-2	-	89	2	1
EBITDA-margin (%), underlying	19,7	57,8	2,1	17,4	-136,2	-0,7	12,9	-269,7	-0,1
Maintenance investments	265	110	35	-7	1	-5	131	-	-
Investments in new capacity	1 478	241	277	460	316	85	51	49	-
Investments in shareholdings	164	-	-	-1	165	-	-	-	-
Production									
Production, volume sold (TWh)	11,4	9,3	0,2	0,6	0,1	0,1	1,1	0,1	-
- hydropower (TWh)	11,1	9,3	0,1	0,6	-	-	1,1	0,1	-
- wind power (TWh)	0,2	-	-	0,0	0,1	-	-	-	-
- gas power (TWh)	0,1	-	0,1	-	-	-	-	-	-
- bio power (TWh)	0,0	-	0,0	-	-	-	-	-	-

NORDIC HYDROPOWER

NOK million	Third quarter		Year to date		Year
	2012	2011	2012	2011	2011
Net operating revenues, underlying	2 106	2 246	8 914	8 637	12 045
EBITDA, underlying	1 305	1 545	6 621	6 532	9 119
Operating profit, underlying	1 022	1 272	5 776	5 699	8 002
Unrealised value changes energy contracts	-614	543	-1 644	-467	-765
Significant non-recurring items	-	-	-	-	-
Operating profit, booked	408	1 816	4 132	5 232	7 236
Share of profit from associated companies and joint ventures	-	-	-	-	-
Maintenance investments	110	75	286	254	469
Investments in new capacity	241	247	687	800	1 397
Investments in shareholdings	-	-	-	-	-
Production, volume sold (TWh)	9.3	8.1	35.5	25.8	38.2

Highlights

- Swedish tax authorities have decided to change the method for calculation of the value basis for hydropower plants from 2013. This will result in an annual increase in property tax for Statkraft's hydropower plants in Sweden.

Financial performance

- Underlying EBITDA was somewhat lower, mainly due to lower market prices for Nordic power, only partially compensated by higher production. In addition, operating expenses were somewhat higher than last year. The increase was partly due to higher property tax for Norwegian hydropower plants as a result of a broader property tax basis and higher maximum tax rate.

Investments

- Investments in new capacity mainly related to the power plants Svartisen, Eriksdal, Makkoren and Nedre Røssåga.

CONTINENTAL ENERGY AND TRADING

NOK million	Third quarter		Year to date		Year
	2012	2011	2012	2011	2011
Net operating revenues, underlying	369	224	1 278	822	1 230
EBITDA, underlying	59	-70	387	-39	-17
Operating profit, underlying	-30	-158	109	-317	-413
Unrealised value changes energy contracts	-114	457	310	1 483	-260
Significant non-recurring items	-	-	-	-	-1 087
Operating profit, booked	-143	299	419	1 166	-1 760
Share of profit from associated companies and joint ventures	91	-12	304	162	-98
Maintenance investments	35	30	66	58	303
Investments in new capacity	277	801	692	849	1 446
Investments in shareholdings	-	-	-	579	585
Production, volume sold (TWh)	0.2	0.8	1.3	4.0	4.9

Highlights

- Baltic Cable was out of operation from 12 August due to a fault in the cable. The cable was back in service again in late September.

Financial performance

- The increase in underlying EBITDA was due to good results from new market activities in Germany and the UK, where Statkraft offers market access for small producers of renewable energy.
- The gas power business deteriorated further. The lower margin between power and gas price has resulted in a substantially lower gas power production and thereby weaker performance.
- The expenses were somewhat higher as a consequence of new market activities and repair costs for Baltic Cable. This was only partly offset by lower expenses as a result of lower gas power production.
- The share of profit from associated companies improved, primarily as a consequence of unrealised changes in value on energy contracts in Herdecke.

Investments

- The investments in increased capacity mainly apply to the Knapsack II gas power plant in Germany.

INTERNATIONAL HYDROPOWER

NOK million	Third quarter		Year to date		Year
	2012	2011	2012	2011	2011
Net operating revenues, underlying	241	186	765	586	796
EBITDA, underlying	63	37	263	155	219
Operating profit, underlying	-9	4	90	42	-1
Unrealised value changes energy contracts	-90	-	-189	-	-18
Significant non-recurring items	-	-	-	-	-74
Operating profit, booked	-98	4	-99	42	-93
Share of profit from associated companies and joint ventures	201	137	530	273	449
Maintenance investments	-7	12	30	26	69
Investments in new capacity	460	303	1 307	544	959
Investments in shareholdings	-1	170	2 406	944	1 051
Production, volume sold (TWh)	0.6	0.6	1.9	1.8	2.4

Highlights

- Development and construction projects are underway in Turkey, Albania, India, the Philippines, Peru, Brazil, Zambia and Panama.

Financial performance

- The improvement in underlying EBITDA was primarily due to higher revenues in Peru and from the wind farm in Chile. The operating profit was somewhat lower as a result of write-downs of projects in Nepal.
- Unrealised losses on power contracts were related to lower price expectations in the short end of the Brazilian power market.
- The improvement in share of profit from associated companies and joint ventures was primarily in connection with the activities in the Philippines.

Investments

- Maintenance investments primarily related to Peru.
- The investments in new capacity related to the hydropower developments in Turkey, Peru and Panama.

WIND POWER

NOK million	Third quarter		Year to date		Year
	2012	2011	2012	2011	2011
Net operating revenues, underlying	31	46	158	233	329
EBITDA, underlying	-48	-48	-68	-13	-
Operating profit, underlying	-78	-73	-157	-89	-104
Unrealised value changes energy contracts	-	-	-	-	-
Significant non-recurring items	-	-	-	-	-
Operating profit, booked	-78	-73	-157	-89	-104
Share of profit from associated companies and joint ventures	-2	-21	-27	-64	-389
Maintenance investments	1	3	2	4	1
Investments in new capacity	316	157	812	178	491
Investments in shareholdings	165	18	174	175	187
Production, volume sold (TWh)	0.1	0.1	0.5	0.5	0.7

Highlights

- The Sheringham Shoal offshore wind farm (317 MW), where Statkraft owns 50%, was completed and officially opened.
- Together with Statoil, Statkraft acquired all the shares in Dudgeon Wind Farm Ltd from Warwick Energy Ltd. Following the acquisition, Statkraft owns 30% of the company. The company has a licence for development of up to 560 MW of offshore wind power off the coast of Norfolk, 20 km northeast of Sheringham Shoal.
- An investment decision was made for two new onshore wind farms, Ögonfågna den (99 MW) and Björkhöjden (270 MW), in central Sweden. The farms are scheduled for completion in 2014 and 2015, respectively.
- The segment has three onshore wind farms under construction. Stamåsen in Sweden and Baillie in the UK are scheduled for completion in the first half of next year, while Mörttjärnberget in Sweden is scheduled for completion in the second half of next year.

Financial performance

- EBITDA and operating profit were negative as a result of high project development costs and significantly lower power prices. Underlying operating expenses were somewhat lower as a result of multiple projects entering a stage where the costs are capitalised.
- The EBITDA from wind farms in operation was positive by NOK 7 million NOK (NOK 19 million).
- Improvements in the share of profit from associated companies and joint ventures were due to the Sheringham Shoal offshore wind farm starting production in 2012.

Investments

- The investments in increased capacity related to the onshore wind farms under construction.
- The investments in shareholdings related to capital contribution in Scira Offshore Ltd.

DISTRICT HEATING

NOK million	Third quarter		Year to date		Year 2011
	2012	2011	2012	2011	
Net operating revenues, underlying	58	54	250	248	357
EBITDA, underlying	-1	7	78	109	146
Operating profit, underlying	-33	-15	-16	39	40
Unrealised value changes energy contracts	-	-	-	-	-
Significant non-recurring items	-	-	-	-	-
Operating profit, booked	-33	-15	-16	39	40
Share of profit from associated companies and joint ventures	-	-	-1	-	4
Maintenance investments	-5	0	3	1	8
Investments in new capacity	85	74	278	252	401
Investments in shareholdings	-	-	4	-	97
Production, volume sold (TWh)	0.1	0.1	0.7	0.6	0.9

Highlights

- New business in Norway has yielded a 30% increase in produced and sold volumes compared with the corresponding period last year.

Financial performance

- The decline in EBITDA was due to lower prices in Norway for delivered district heating, which correlate with power prices, and waste handling facilities.

Investments

- The largest investments related to Harstad, Ås, Stjørdal and other district heating grid developments.

INDUSTRIAL OWNERSHIP

NOK million	Third quarter		Year to date		Year 2011
	2012	2011	2012	2011	
Net operating revenues, underlying	476	613	2 045	2 339	3 198
EBITDA, underlying	120	292	964	1 301	1 746
Operating profit, underlying	8	185	645	971	1 297
Unrealised value changes energy contracts	4	27	-10	30	59
Significant non-recurring items	-	-	-	-	-
Operating profit, booked	11	213	634	1 001	1 356
Share of profit from associated companies and joint ventures	89	147	545	608	933
Maintenance investments	131	40	281	103	248
Investments in new capacity	51	74	295	178	348
Investments in shareholdings	-	-21	-	-	2
Production, volume sold (TWh)	1.1	1.2	4.2	3.5	4.9

Highlights

- BKK sold the shareholding in Gasnor to Norske Shell AS, and house alarm business to Sector Alarm AS.
- Agder Energi sold the shares in Los Bynett and Los Bynett Privat to Telenor on 1 October 2012. The transaction will be recognised in the accounts in the fourth quarter.
- BKK received a license to adjust a new 132 kV line from Granvin to Voss to avoid conflicts with cultural heritage sites. Completion is expected in 2014.

Financial performance

- The decline in EBITDA was due to lower spot sales revenues as a result of lower prices and volumes, higher costs, as well as somewhat lower net operating revenues from the end-user business.
- The decline in the share of profit from associated companies was mainly due to lower unrealised changes in value on energy contracts.

Investments

- The increase in investments due to Skagerak Energi's district heating investments in Tønsberg, Horten and Skien.

OTHER ACTIVITIES¹⁾

NOK million	Third quarter		Year to date		Year
	2012	2011	2012	2011	2011
Net operating revenues, underlying	115	194	414	646	860
EBITDA, underlying	-314	-62	-577	-174	-267
Operating profit, underlying	-329	-77	-622	-218	-334
Unrealised value changes energy contracts	29	-28	8	-156	-167
Significant non-recurring items	-	-0	60	126	126
Operating profit, booked	-301	-105	-554	-248	-375
Share of profit from associated companies and joint ventures	2	1	2	-	-2
Maintenance investments	-	9	-	14	32
Investments in new capacity	49	37	135	102	175
Investments in shareholdings	-	-	-	-	-
Production, volume sold (TWh)	0.1	0.1	0.2	0.2	0.3

¹⁾ Other activities include small-scale hydropower, the shareholding in E.ON AG (4.17%), innovation and group functions.

Financial performance

- ➔ Negative changes in EBITDA were mainly due to divested activities and higher pension costs.

Investments

- ➔ Investments in new capacity mainly related to investments in small-scale hydropower.

Outlook

Nordic power prices in the market going forward is on a higher level than the power prices in the third quarter this year, but lower than in previous years. A high percentage of contract sales in the Nordic region up to 2020 will help stabilise Statkraft's earnings in the coming years. The resource situation in the water reservoirs is solid as we enter the fourth quarter, and the Group has a high degree of flexibility. This provides the opportunity for high production in periods with increased demand.

The European power market is changing, with a steadily increasing share of production from renewable energy yielding changes in carbon emissions. Combined with low CO₂ prices, this gives relatively moderate power prices. At the same time, support schemes for renewable energy create good development opportunities for wind and hydropower. Outside of Europe, power demand is increasing in many areas, creating numerous hydropower business opportunities for Statkraft. The Group's business strategy entails high project activity levels within renewable energy.

In its budget for 2013, the Government has proposed a dividend from Statkraft SF of 85% of the Group's net profit after minority interests, adjusted for unrealised gains and losses. Based on the Ministry of Trade and Industry's profit estimate, this amounts to a dividend of NOK 5270 million.

Oslo, 7 November 2012
The Board of Directors of Statkraft AS

Statkraft AS Group Interim Financial Statements

NOK million	Third quarter		Year to date		The year
	2012	2011	2012	2011	2011
COMPREHENSIVE INCOME					
PROFIT AND LOSS					
Sales revenues	5 199	4 559	21 255	15 989	20 756
Other operating revenues	141	247	637	740	1 447
Gross operating revenues	5 340	4 806	21 892	16 729	22 203
Energy purchase	-2 780	-96	-9 356	-1 774	-3 894
Transmission costs	-227	-269	-763	-875	-1 215
Net operating revenues	2 333	4 441	11 773	14 080	17 094
Salaries and payroll costs	-793	-694	-2 211	-1 965	-2 759
Depreciation, amortisation and impairments	-633	-563	-1 843	-1 743	-3 564
Property tax and licence fees	-362	-300	-1 041	-905	-1 254
Other operating expenses	-779	-708	-2 343	-2 373	-3 314
Operating expenses	-2 566	-2 265	-7 437	-6 986	-10 891
Operating profit/loss	-234	2 176	4 336	7 093	6 203
Share of profit/loss from associates and joint ventures	381	251	1 352	979	898
Financial income	78	254	875	1 709	1 880
Financial expenses	-295	-401	-972	-1 214	-1 548
Net currency effects	1 940	-912	4 461	-1 139	332
Other financial items	-284	-2 561	-245	-4 247	-4 299
Net financial items	1 438	-3 620	4 119	-4 891	-3 635
Profit/loss before tax	1 586	-1 193	9 807	3 181	3 466
Tax expense	-948	-390	-3 295	-2 469	-3 427
Net profit/loss	638	-1 583	6 511	712	40
Of which non-controlling interest	47	-16	369	187	264
Of which majority interest	591	-1 566	6 142	526	-224
OTHER COMPREHENSIVE INCOME					
Changes in fair value of financial instruments	798	-449	962	-376	-103
Estimate deviation pensions	-	-23	-15	-23	-936
Items recorded in other comprehensive income in associates and joint arrangements	-80	20	-241	126	-517
Currency translation effects	-1 802	1 742	-3 807	411	-171
Other comprehensive income	-1 084	1 290	-3 101	138	-1 727
Comprehensive income	-446	-293	3 410	850	-1 687
Of which non-controlling interest	-279	189	-48	123	186
Of which majority interest	-167	-482	3 458	727	-1 873

NOK million	30.09.2012	30.09.2011	31.12.2011
STATEMENT OF FINANCIAL POSITION			
ASSETS			
Intangible assets	3 440	2 539	3 108
Property, plant and equipment	83 681	79 000	81 240
Investments in associates and joint ventures	17 588	16 703	16 109
Other non-current financial assets	13 328	12 225	12 163
Derivatives	4 975	4 783	4 315
Non-current assets	123 012	115 249	116 935
Inventories	1 158	844	973
Receivables	11 688	13 012	12 010
Short-term financial investments	450	426	455
Derivatives	4 462	4 636	5 223
Cash and cash equivalents (included restricted cash)	3 098	14 702	8 282
Current assets	20 856	33 619	26 943
Assets	143 868	148 868	143 878
EQUITY AND LIABILITIES			
Paid-in capital	45 569	45 569	45 569
Retained earnings	11 398	15 422	12 840
Non-controlling interest	7 076	7 944	7 241
Equity	64 043	68 936	65 651
Provisions	21 928	18 390	21 403
Long-term interest-bearing liabilities	28 920	31 639	31 443
Derivatives	6 105	3 247	4 507
Long-term liabilities	56 954	53 277	57 353
Short-term interest-bearing liabilities	7 388	8 294	5 444
Taxes payable	3 521	3 416	3 396
Other interest-free liabilities	7 821	10 248	6 525
Derivatives	4 141	4 697	5 509
Current liabilities	22 871	26 655	20 874
Equity and liabilities	143 868	148 868	143 878

NOK million	Paid-in capital	Other equity	Accumulated translation differences	Retained earnings	Total majority	Non-controlling interests	Total equity
STATEMENT OF CHANGES IN EQUITY							
Balance as of 01.01.2011	45 569	30 041	-7 592	22 449	68 018	7 284	75 302
Net profit/loss	-	526	-	526	526	187	713
Items in other comprehensive income that recycles over profit/loss							
Changes in fair value of financial instruments	-	-271	-	-271	-271	-105	-376
Estimate deviation pensions	-	-12	-	-12	-12	-11	-23
Items recorded in other comprehensive income in associates and joint arrangements	-	126	-	126	126	-	126
Currency translation effects	-	-	358	358	358	52	410
Total comprehensive income for the period	-	369	358	727	727	123	850
Dividend and Group contribution paid	-	-7 432	-	-7 432	-7 432	-244	-7 676
Transactions with non-controlling interests	-	-322	-	-322	-322	-332	-654
Capital increase	-	-	-	-	-	1 114	1 114
Balance as of 30.09.2011	45 569	22 656	-7 234	15 422	60 991	7 944	68 936
Balance as of 01.01.2011	45 569	30 041	-7 592	22 449	68 018	7 284	75 302
Net profit/loss	-	-224	-	-224	-224	264	40
Items in other comprehensive income that recycles over profit/loss							
Changes in fair value of financial instruments	-	-23	-	-23	-23	-80	-103
Estimate deviation pensions	-	-1 096	-	-1 096	-1 096	-204	-1 300
Income tax related to estimate deviation pensions	-	307	-	307	307	57	364
Items recorded in other comprehensive income in associates and joint arrangements	-	-474	-	-474	-474	-43	-517
Currency translation effects	-	-	-363	-363	-363	192	-171
Total comprehensive income for the period	-	-1 510	-363	-1 873	-1 873	186	-1 687
Dividend and Group contribution paid	-	-7 432	-	-7 432	-7 432	-280	-7 712
Business combinations	-	-316	-	-316	-316	-5	-321
Divestments	-	-	-	-	-	-120	-120
Transactions with non-controlling interests	-	12	-	12	12	109	121
Liability of the option to increase shareholding in subsidiary	-	-	-	-	-	-1 027	-1 027
Capital increase	-	-	-	-	-	1 094	1 094
Balance as of 31.12.2011	45 569	20 795	-7 955	12 840	58 409	7 241	65 651
Net profit/loss	-	6 142	-	6 142	6 142	369	6 511
Items in other comprehensive income that recycles over profit/loss							
Changes in fair value of financial instruments	-	1 002	-	1 002	1 002	-40	962
Estimate deviation pensions	-	-9	-	-9	-9	-6	-15
Items recorded in other comprehensive income in associates and joint arrangements	-	-241	-	-241	-241	-	-241
Currency translation effects	-	-	-3 436	-3 436	-3 436	-371	-3 807
Total comprehensive income for the period	-	6 894	-3 436	3 458	3 458	-48	3 410
Dividend and Group contribution paid	-	-4 900	-	-4 900	-4 900	-259	-5 159
Business combinations/divestments	-	-	-	-	-	129	129
Liability of the option to increase shareholding in subsidiary	-	-	-	-	-	-137	-137
Capital increase	-	-	-	-	-	149	149
Balance as of 30.09.2012	45 569	22 789	-11 391	11 398	56 967	7 076	64 043

NOK million	Year to date		The year
	2012	2011	2011
STATEMENT OF CASH FLOW			
CASH FLOW FROM OPERATING ACTIVITIES			
Profit before tax	9 807	3 181	3 466
Profit/loss on sale of non current assets	-7	32	-34
Depreciation, amortisation and impairments	1 843	1 743	3 564
Profit/loss from the sale of business	-	-240	-240
Profit/loss from the sale of shares, and associates and joint ventures	-	-	-111
Share of profit/loss from associates and joint ventures	-1 352	-979	-898
Unrealised changes in value	-2 416	4 495	5 122
Taxes	-2 873	-2 451	-3 284
Cash flow from operating activities	5 002	5 781	7 585
Changes in long term items	-185	-116	244
Changes in short term items	3 089	-230	55
Dividend from associates	1 414	1 310	1 639
Net cash flow operating activities	A	9 320	6 745
CASH FLOW FROM INVESTING ACTIVITIES			
Investments in property, plant and equipment, maintenance	-668	-460	-1 129
Investments in property, plant and equipment, new capacity*	-4 425	-2 902	-4 793
Proceeds from sale of non-current assets	42	144	318
Business divestments, net liquidity inflow to the Group	-	452	452
Business combinations, net liquidity outflow from the Group**	90	-752	-766
Loans to third parties	-2 230	-100	-1 708
Repayment of loans	56	252	298
Proceeds from sale of other companies	-	66	66
Considerations regarding investments in other companies***	-2 580	-757	-940
Net cash flow from investing activities	B	-9 715	-8 202
CASH FLOW FROM FINANCING ACTIVITIES			
New debt	2 471	2 354	376
Repayment of debt	-3 080	-3 769	-5 169
Dividend and group contribution paid	-4 244	-7 676	-9 400
Share issue in subsidiary to non-controlling interests	149	1 114	1 094
Net cash flow from financing activities	C	-4 704	-13 099
Net change in cash and cash equivalents	A+B+C	-5 099	-11 780
Currency exchange rate effects on cash and cash equivalents	-85	-61	10
Cash and cash equivalents 01.01	8 282	20 052	20 052
Cash and cash equivalents 30.09 / 31.12	3 098	14 702	8 282
Unused committed credit lines	12 000	12 000	12 000
Unused overdraft facilities	2 200	1 600	2 200
Restricted Cash	-758	-	-786

*Investments in new capacity are MNOK 219 higher than investments in new capacity in the segment reporting, due to investment of MNOK 424 from last year paid this year, and MNOK 205 in investments not yet paid.

**Considerations for business combinations are MNOK 4. Consolidated cash from these companies are MNOK 94.

***Consideration regarding investments in other companies contains payment of MNOK 412 that relates from 2011. The opposite effect will be shown in changes in short term items.

NOK million	Statkraft AS Group	Nordic Hydropower	Continental Energy & Trading	International Hydropower	Wind Power	District Heating	Industrial Ownership	Other activities	Group items
SEGMENTS									
3rd Quarter 2012									
Operating revenue external	5 340	1 796	2 911	359	-	84	923	14	-748
Operating revenue internal	-	462	-112	4	35	-	2	102	-493
Gross operating revenues	5 340	2 258	2 799	363	35	84	925	116	-1 240
Operating profit/loss	-234	1 022	-30	-9	-78	-33	8	-329	-785
Share of profit/loss from associates and joint ventures	381	-	91	201	-2	-	89	2	-
Profit/loss before financial items and tax	148	1 022	62	192	-79	-33	97	-327	-785
Year to date 2012									
Operating revenue external	21 892	7 323	10 294	1 130	-	405	4 484	99	-1 844
Operating revenue internal	-	2 142	-247	13	175	-	21	317	-2 421
Gross operating revenues	21 892	9 465	10 047	1 143	175	406	4 505	417	-4 265
Operating profit/loss	4 336	5 776	109	90	-157	-16	645	-622	-1 490
Share of profit/loss from associates and joint ventures	1 352	-	304	530	-27	-1	545	2	-
Profit/loss before financial items and tax	5 688	5 776	413	620	-184	-17	1 190	-620	-1 490
Balance sheet 30.09.2012									
Investment in associates and joint ventures	17 588	-	707	7 443	784	-	8 656	-	-3
Other assets	126 280	48 870	5 999	10 097	3 455	2 847	14 284	61 923	-21 194
Total assets	143 868	48 870	6 706	17 540	4 239	2 847	22 940	61 923	-21 197
Depreciations, amortisation and impairments	-1 843	-844	-278	-173	-89	-94	-319	-45	-
Maintenance investments	668	286	66	30	2	3	281	0	-
Investments in new generating capacity	4 206	687	692	1 307	812	278	295	135	-
Investments in other companies	2 584	-	-	2 406	174	4	0	-	-
3rd Quarter 2011									
Operating revenue external	4 806	1 910	687	299	12	71	1 180	46	600
Operating revenue internal	-	493	-22	1	36	-	1	157	-663
Gross operating revenues	4 806	2 403	665	299	48	71	1 181	203	-64
Operating profit/loss	2 176	1 272	-158	4	-73	-15	185	-77	1 038
Share of profit/loss from associates and joint ventures	251	-	-12	137	-21	-	147	1	-
Profit/loss before financial items and tax	2 427	1 272	-171	141	-94	-15	332	-76	1 038
Year to date 2011									
Operating revenue external	16 729	5 662	3 338	736	19	391	5 991	176	417
Operating revenue internal	-	3 418	-210	12	234	-	23	473	-3 950
Gross operating revenues	16 729	9 080	3 128	748	253	391	6 014	649	-3 534
Operating profit/loss	7 093	5 699	-317	42	-89	39	971	-218	966
Share of profit/loss from associates and joint ventures	979	-	162	273	-64	-	608	-	-
Profit before financial items and tax	8 072	5 699	-155	314	-153	39	1 579	-218	966
Balance sheet 30.09.2011									
Investment in associates and joint ventures	16 703	-	827	5 808	1 028	-	8 961	38	41
Other assets	132 165	47 903	6 216	7 653	2 398	2 334	13 808	61 575	-9 722
Total assets	148 868	47 903	7 043	13 461	3 426	2 334	22 769	61 613	-9 681
Depreciations, amortisation and impairments	-1 743	-832	-278	-113	-77	-70	-330	-44	-
Maintenance investments	460	254	58	26	4	1	103	14	-
Investments in new generating capacity	2 902	800	849	544	178	252	178	102	-
Investments in other companies	1 636	-	579	882	175	-	-	-	-
The Year 2011									
Operating revenue external	22 203	8 388	4 280	1 047	39	554	7 799	232	-137
Operating revenue internal	-	4 286	-174	19	311	1	43	632	-5 117
Gross operating revenues	22 203	12 674	4 106	1 066	350	555	7 842	864	-5 255
Operating profit/loss	6 203	8 002	-413	-1	-104	40	1 297	-334	-2 283
Share of profit/loss from associates and joint ventures	898	-	-98	449	-389	4	933	-2	-
Profit/loss before financial items and tax	7 101	8 002	-511	448	-493	44	2 230	-336	-2 283
Balance sheet 31.12.2011									
Investment in associates and joint ventures	16 109	-	533	5 875	650	1	9 050	-	-1
Other assets	127 768	48 761	5 759	8 466	2 711	2 660	13 900	61 139	-15 625
Total assets	143 878	48 761	6 292	14 342	3 361	2 661	22 949	61 139	-15 626
Depreciations, amortisation and impairments	-3 564	-1 117	-396	-221	-104	-106	-449	-68	-1 103
Maintenance investments	1 129	469	303	69	1	8	248	32	-
Investments in new generating capacity	5 217	1 397	1 446	959	491	401	348	175	-
Investments in other companies	1 923	-	585	1 051	187	97	2	-	-

Comments to the financial statements

1. FRAMEWORK AND MATERIAL ACCOUNTING POLICIES

The consolidated financial statements for the third quarter of 2012, closed on 30 September 2012, have been prepared in accordance with International Financial Reporting Standards (IFRS) and include Statkraft AS, its subsidiaries and associated companies. The interim financial statements have been prepared in accordance with IAS 34, Interim Financial Reporting. As the information provided in the interim financial statements is less comprehensive than that contained in the annual financial statements, these statements should therefore be read in conjunction with the consolidated annual financial statements for 2011. The interim accounts have not been audited. The accounting principles applied in the interim financial statements are the same as those used for the annual financial statements.

2. PRESENTATION OF FINANCIAL ACCOUNTS

The presentation of the interim report has been prepared in accordance with the requirements in IAS 34. The schedules comply with the requirements in IAS 1.

3. ACCOUNTING JUDGEMENTS, ESTIMATES AND ASSUMPTIONS

In applying the Group's accounting policies in connection with the preparation of the interim financial statements, the management has exercised its judgment and employed estimates and assumptions that affect the figures included in the income statement and the balance sheet.

The most important assumptions regarding future events and other significant sources of uncertainty in relation to the estimates that can have a significant risk of material changes to the amounts recognised in future accounting periods are discussed in the annual accounts for 2011.

In preparing the consolidated financial statements for the third quarter, the Group's management has exercised its judgment in relation to the same areas where such judgment has had material significance in relation to the figures included in the Group's income statement and balance sheet, as discussed in the annual financial statements for 2011.

4. SEGMENT REPORTING

The Group reports operating segments in accordance with how the corporate management makes, follows up and evaluates its decisions. The operating segments have been identified on the basis of internal management information that is periodically reviewed by the management and used as a basis for resource allocation and key performance review.

5. UNREALISED EFFECTS PRESENTED IN THE INCOME STATEMENT

As of and including the first quarter of 2012, realised and unrealised changes in value are shown on the same lines in the financial statements. The table below shows the lines in the financial statements where the unrealised effects appear.

NOK million	Third Quarter 2012			Year to date 2012		
	Unrealised	Realised	Total	Unrealised	Realised	Total
UNREALISED EFFECTS REPORTED IN P&L						
Sales revenues						
Long term contracts	-734	1 506	771	-1 769	4 586	2 817
Nordic and Continental Dynamic Asset						
Management Portfolio	31	36	67	-2	462	460
Trading and origination	259	-123	136	252	209	461
End User	-	504	504	-	2 682	2 682
Other sales revenues	-	3 703	3 703	-	14 827	14 827
Eliminations	29	-10	18	8	-	8
Total sales revenues	-416	5 615	5 199	-1 511	22 766	21 255
Energy purchase	-111	-2 669	-2 780	237	-9 593	-9 356
Net currency effects	2 014	-74	1 940	3 935	526	4 461
Other financial items						
Net gains and losses on derivatives and securities	-284	1	-284	-156	-	-156
Impairment of financial assets	-	-	-	-90	-	-90
Total unrealised effects	1 203			2 416		

NOK million	Third Quarter 2011			Year to date 2011			The year 2011		
	Unrealised	Realised	Total	Unrealised	Realised	Total	Unrealised	Realised	Total
UNREALISED EFFECTS REPORTED IN P&L									
Sales revenues									
Long term contracts	594	1 851	2 445	-522	4 205	3 683	-1 447	5 427	3 980
Nordic and Continental Dynamic Asset									
Management Portfolio	62	29	91	1 009	-160	849	1 377	-124	1 253
Trading and origination	-211	360	149	-208	782	574	54	780	834
End User	-	633	633	-	3 862	3 862	1	4 902	4 903
Other sales revenues	-	1 284	1 284	-	7 088	7 088	-	9 939	9 939
Eliminations	-43	-	-43	-157	90	-67	-153	-	-153
Total sales revenues	402	4 157	4 559	122	15 867	15 989	-168	20 924	20 756
Energy purchase	374	-470	-96	557	-2 331	-1 774	-930	-2 964	-3 894
Net currency effects	-676	-236	-912	-950	-189	-1 139	216	116	332
Other financial items									
Net gains and losses on derivatives and securities	-567	8	-559	-77	-23	-100	-93	-59	-152
Impairment of financial assets	-2 002	-	-2 002	-4 147	-	-4 147	-4 147	-	-4 147
Total unrealised effects	-2 469			-4 495			-5 122		

6. OTHER FINANCIAL ASSETS

Other financial fixed assets in the balance sheet include the shareholding in E.ON AG, which is recognised in the amount of NOK 11 354 million. Shares are classified as assets available for sale and recognised in the accounts at fair value with changes in value recorded in comprehensive income. The positive change for the shareholding in 2012 is NOK 572 million, of which NOK 654 million has been recognised against comprehensive income as a positive effect, and NOK 82 million has been recognised as impairment of financial assets.

7. CURRENCY EFFECTS ON INTERNAL LOANS

Net currency effects on internal loans as of the third quarter amounted to NOK 2639 million, of which NOK 2340 million was unrealised. The gain arose mainly as a result of the strengthened NOK compared with EUR. Statkraft Treasury Centre (STC) provides loans to the Group's companies, mainly in the companies' local currency. STC prepares its accounts in EUR and reports currency effects of lending in the income statement. Subsidiaries with borrowing in EUR, but with a different reporting currency, report currency effects in their respective income statements. Currency gains and losses of this nature will not be offset by corresponding effects in the Group's income statement. Foreign subsidiary accounts are converted into NOK upon consolidation and currency effects on internal loans are recognised directly in equity. This equalises currency gains and losses added to the equity through the income statement.

8. HEDGE ACCOUNTING

Statkraft has used hedge accounting in 2012 that has reduced the volatility in the income statement. A major share of the debt in EUR has been hedged against market rate changes.

Statkraft has established hedging for accounting purposes of the net investment in STC in EUR. The effect of this is that NOK 537 million in gains will not be recognised in the income statement, but recognised in comprehensive income.

9. BUSINESS COMBINATIONS AND OTHER ACQUISITIONS

In August 2011, an agreement was entered into to buy 40.65% of the shares in Desenvix (Brazil). The purchase price, after taxes and adjustments stipulated in the agreement, amounted to BRL 727 million (NOK 2317 million). The purchase was finally completed on 8 March 2012.

On 6 March 2012, Statkraft, through SN Power, achieved a majority on the board of the company Fountain Intertrade Corp. (FIC), Panama, in accordance with the shareholder agreement between the parties. SN Power via Agua Imara owned and owns 50.1% of the shares in the company. The change in the composition of the board means that SN Power has achieved control as regards IFRS. As a result, FIC has been deducted as an associate and consolidated into the consolidated accounts as a subsidiary from the acquisition date of 6 March. The deduction did not entail calculation of any gain.

On 2 May 2012, Statkraft Varme AS acquired 100% of the company Hamneset Energisentral AS for a purchase price of NOK 4 million. As of the second quarter, a preliminary allocation of the purchase amount has been carried out, mainly showing that the purchase amount reflects Statkraft's share of the recorded equity in the company.

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